Form 3160-3
(July 1992)

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK: DRILL ☑ DEEPEN ☐	5. LEASE DESIGNATION AND SERIAL NO.: UTU-73456
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
	7. UNIT AGREEMENT NAME: BIG VALLEY UNIT # UTU-81308X
TYPE OF WELL: ☐ OIL WELL ☑ GAS WELL ☐ OTHER — SINGLE ZONE ☑ MULTIPLE ZONE ☐	8. FARM OR LEASE NAME, WELL NO.: RWS 12ML-6-9-24
2. NAME OF OPERATOR: QEP UINTA BASIN, INC. — Contact: Jan Nelson, E-Mail: jan.nelson@questar.com	9.API NUMBER: 43-047-37312
3. ADDRESS: 11002 E. 17500 S. Vernal, Ut 84078 — Telphone number: Phone 435-781-4331 Fax 435-781-4323	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*): At Surface 648160X 2180' FSL 698' FWL, NWSW, SECTION 6, T9S, R24E; At proposed production zone 4436065Y 40.063715 -109.262759	11. SEC.,T, R, M, OR BLK & SURVEY OR AREA: SEC.6, T9S, R24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*: 38 + / - SOUTHEAST OF VERNAL, UTAH	12. COUNTY OR PARISH: Uintah — 13. STATE: UT
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any): 698' + / -	16.NO.OF ACRES IN LEASE: 1239.79 — 17. NO. OF ACRES ASSIGNED TO THIS WELL: 40
18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft: 2250' + / -	19. PROPOSED DEPTH: 9000' — 20. BLM/BIA Bond No. on file: ESB000024
21. ELEVATIONS (Show whether DF, RT, GR, ect.): 5037.4' GR	22. DATE WORK WILL START: ASAP — 23. Estimated duration: 10 days
24. Attachments	

The following,completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson — Name (printed/typed) Jan Nelson — DATE 10-20-05

TITLE Regulatory Affairs

(This space for Federal or State office use)

PERMIT NO. 43-047-37312 — APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY — TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III — DATE 11-14-05

*See Instructions On Reverse Side

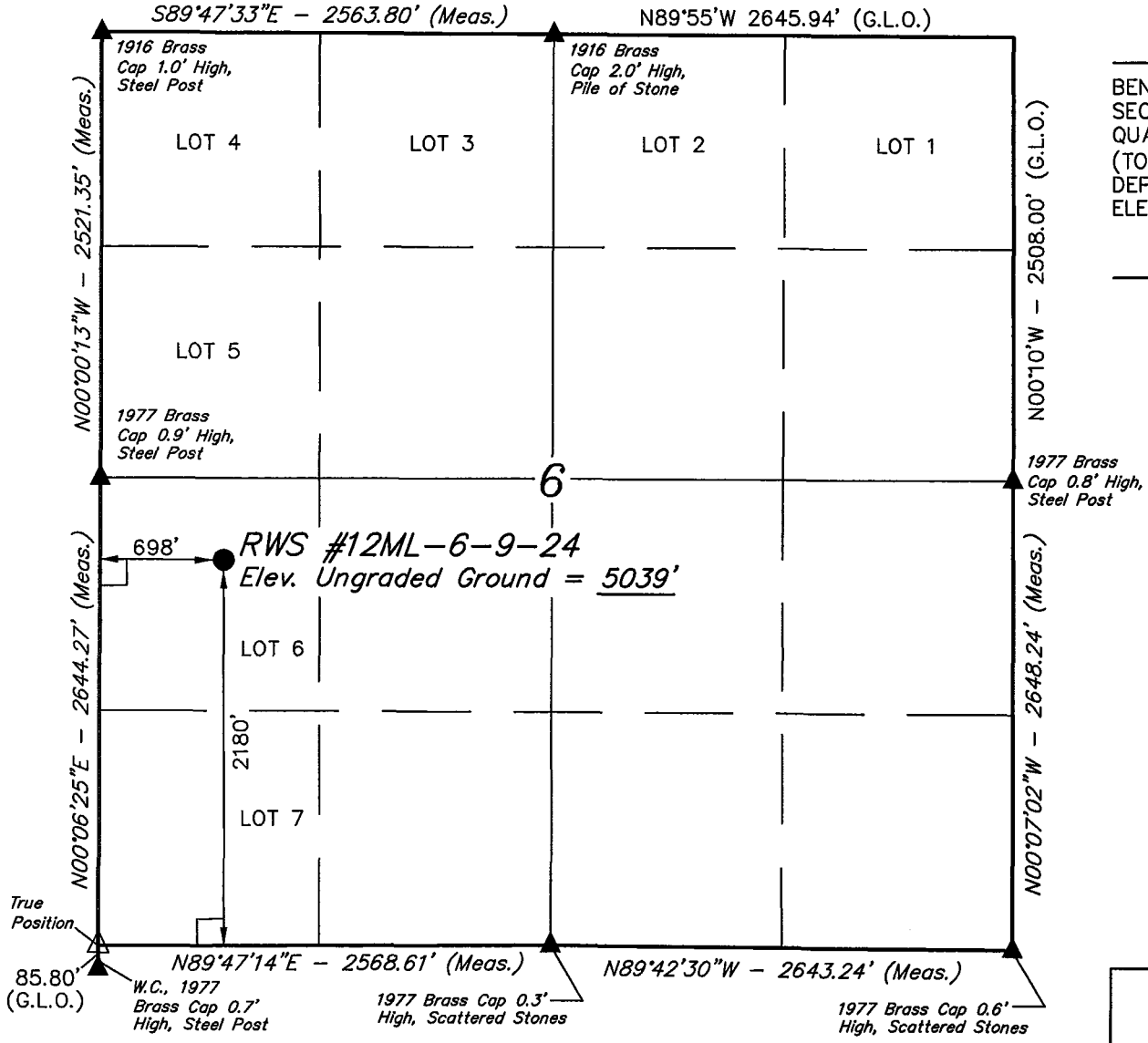
Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

Federal Approval of this Action Is Necessary

RECEIVED
OCT 24 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T9S, R24E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

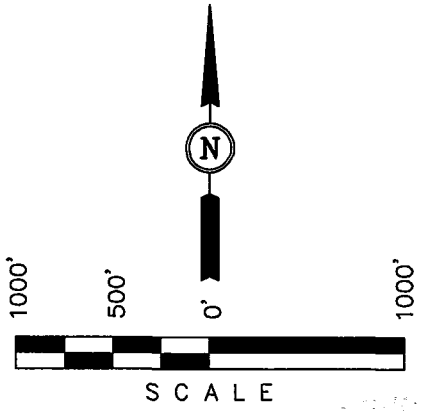
Well location, RWS #12ML–6–9–24, located as shown in the NW 1/4 SW 1/4 of Section 6, T9S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 6, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = TRUE POSITION

(NAD 83)
LATITUDE = 40°03'49.48" (40.063744)
LONGITUDE = 109°15'48.62" (109.263506)
(NAD 27)
LATITUDE = 40°03'49.60" (40.063778)
LONGITUDE = 109°15'46.18" (109.262828)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	09–15–05	10–06–05
PARTY: D.A. C.R. L.K.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

RWS 12ML-6-9-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the RWS 12ML-6-9-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl
Completion Engineer
Questar Exploration & Production

AFFIDAVIT OF NOTICE

STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265

2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the RWS 12ML-6-9-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.

3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27th day of July, 2005.

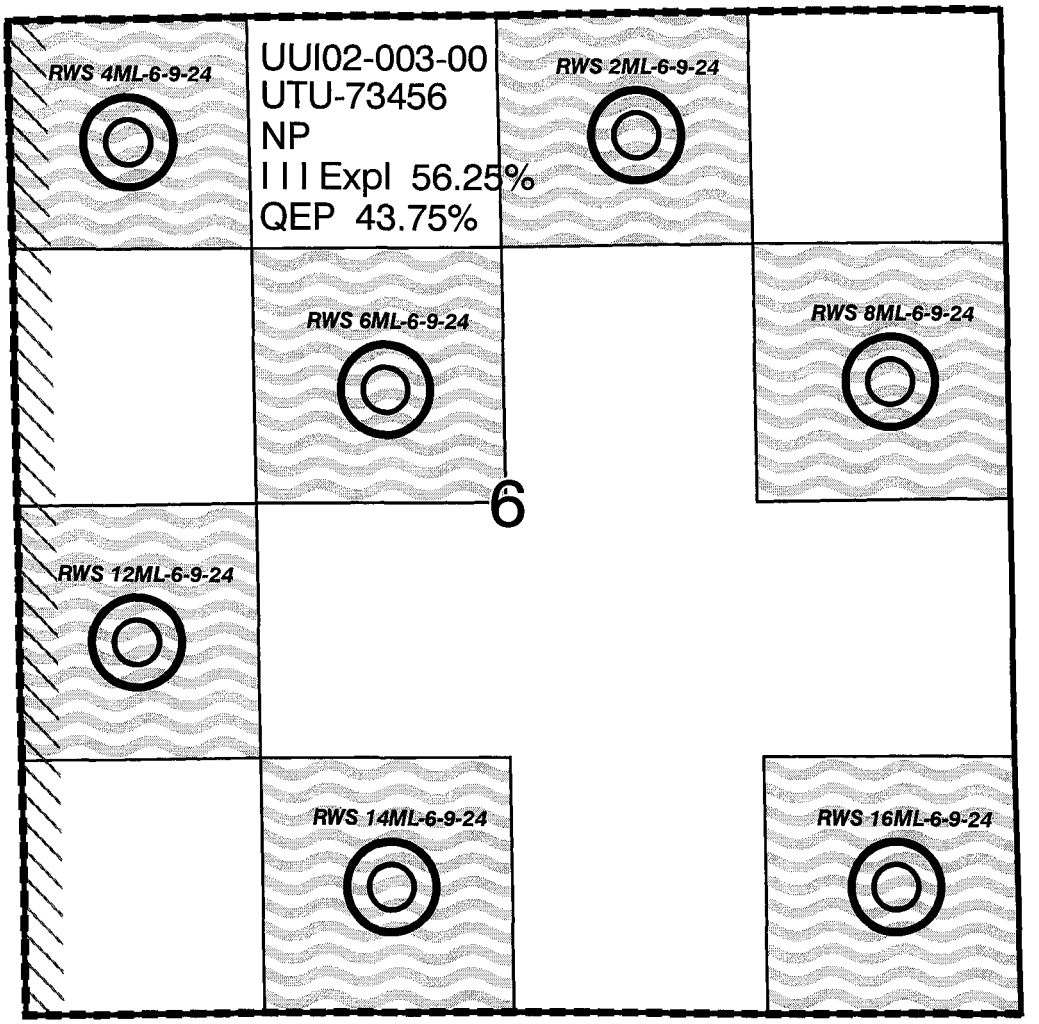
Angela Page
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of July, 2005, by Angela Page

Heather Lang
Notary Public

My Commission Expires 07/08/2008

HEATHER LANG NOTARY PUBLIC STATE OF COLORADO



Sec 6, T9S–R24E

1000 0 1000 ft

1:12000

40-acre pool

Commingled well

Big Valley Unit boundary

Lease line

Tw / Kmv
COMMINGLED PRODUCTION

Uinta Basin—Uintah County, Utah

Wells: RWS 2ML-6-9-24, RWS 4ML-6-9-24, RWS 6ML-6-9-24, RWS 8ML-6-9-24, RWS 12ML-6-9-24, RWS 14ML-6-9-24, RWS 16ML-6-9-24

Lease: UTU-73456

QUESTAR Exploration and Production

1050 17th St., # 500 Denver, CO 80265

Geologist: JD Herman	Landman: Angela Page
Engineer:	Technician:
Date: August 16, 2005	05722\Maps\Utah maps\Comm 2005\060924.cdr

Qep Uinta Basin, Inc.
RWS 12ML-6-9-24

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	***Depth***
Uinta	Surface
Green River	1630'
Wasatch	4370'
Mesa Verde	6280'
TD	9000'

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	***Formation***	***Depth***
Oil/Gas	Mese Verde	9000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

QEP UINTA BASIN, INC.
RWS 12ML-6-9-24
2180' FSL 698' FWL
NWSW, SECTION 6, T9S, R24E
UINTAH COUNTY, UTAH
LEASE # UTU-73456

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RWS 12ML-6-9-24 on October 12, 2005. Weather conditions were clear and sunny at the time of the onsite. In attendance at the inspection were the following individauls:

Paul Buhler	Bureau of Land Management
Todd McGrath	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.

1. **Existing Roads:**

The proposed well site is approximately 38 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be improvements made to existing two track County road.

2. **Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated

fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

Seed Mix:

Interim Reclamation:
9 lbs Hycrest Crested Wheatgrass
3 lbs Forage Kochia
Final Reclamation:
Seed Mix # 1 3 lbs. Fourwing Saltbush, 4 lbs. Hycrest Crested Wheat Grass, 1 lbs. Needle & Thread Grass and 3 lbs. Indain Rice Grass.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Ferrit Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

QEP Uinta Basin, Inc.
Request for Exception to Buried Pipeline
for
RWS 12ML-6-9-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "*As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.*" QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.

- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

Environmental and Safety Concerns

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.

- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.

- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.

- The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately $50,000.00 per section.

- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.

- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.

- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.

- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional $2.00 per foot compared to bare pipe.

- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.

- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson
Red Wash Representative

20-Oct-05
Date

QUESTAR EXPLR. & PROD.

RWS #12ML-6-9-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T9S, R24E, S.L.B.&M.

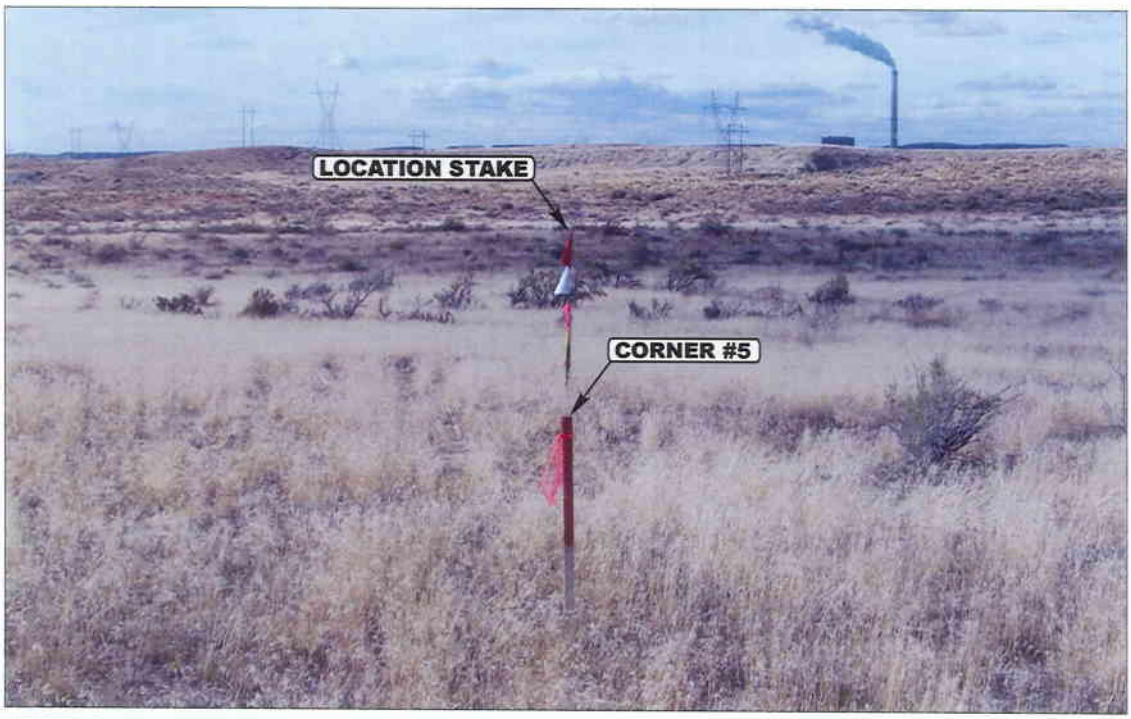


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: WESTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

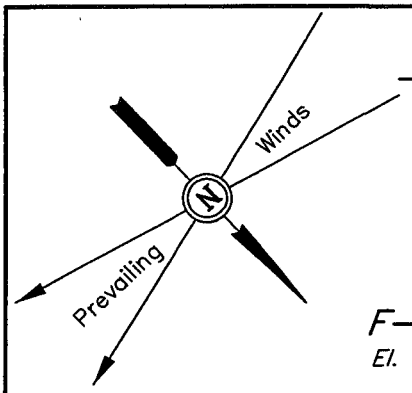
LOCATION PHOTOS	10 MONTH	06 DAY	05 YEAR	PHOTO
TAKEN BY: D.A.	DRAWN BY: L.K.	REVISED: 00-00-00		

QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR

RWS #12ML-6-9-24
SECTION 6, T9S, R24E, S.L.B.&M.
2180 FSL 698' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 10-06-05
Drawn By: L.K.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

F-3.7'
El. 33.7'

F-7.8'
El. 29.6'

F-2.6'
El. 34.8'

Sta. 3+50

Round Corners as Needed

Topsoil Stockpile

Approx. Toe of Fill Slope

Pit Topsoil

PIPE TUBS

CATWALK

PIPE RACKS

FLARE PIT

C-4.3'
El. 41.7'

C-1.8'
El. 39.2'

RIG

Sta. 1+75

El. 44.8'
C-19.4'
(btm. pit)

70'

RESERVE PITS (12' Deep)

SLOPE 1-1/2 :1

MUD TANKS

C-4.0'
El. 41.4'

DOG HOUSE

TOILET

F-4.8'
El. 32.6'

TRAILER

LIGHT PLANT

BOILER

COMPRESSOR

PUMP HOUSE

WATER TANK

BOOSTER

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

150'

175'

Total Pit Capacity W/2' of Freeboard = 10,620 Bbls. ±
Total Pit Volume = 2,870 Cu. Yds.

Sta. 0+51

TRASH

PROPANE STORAGE

33'

48'

El. 44.2'
C-18.8'
(btm. pit)

C-3.9'
El. 41.3'

C-1.3'
El. 38.7'

Sta. 0+00

Topsoil Stockpile

F-1.8'
El. 35.6'

C-3.4'
El. 40.8'

Approx. Top of Cut Slope

Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5039.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5037.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

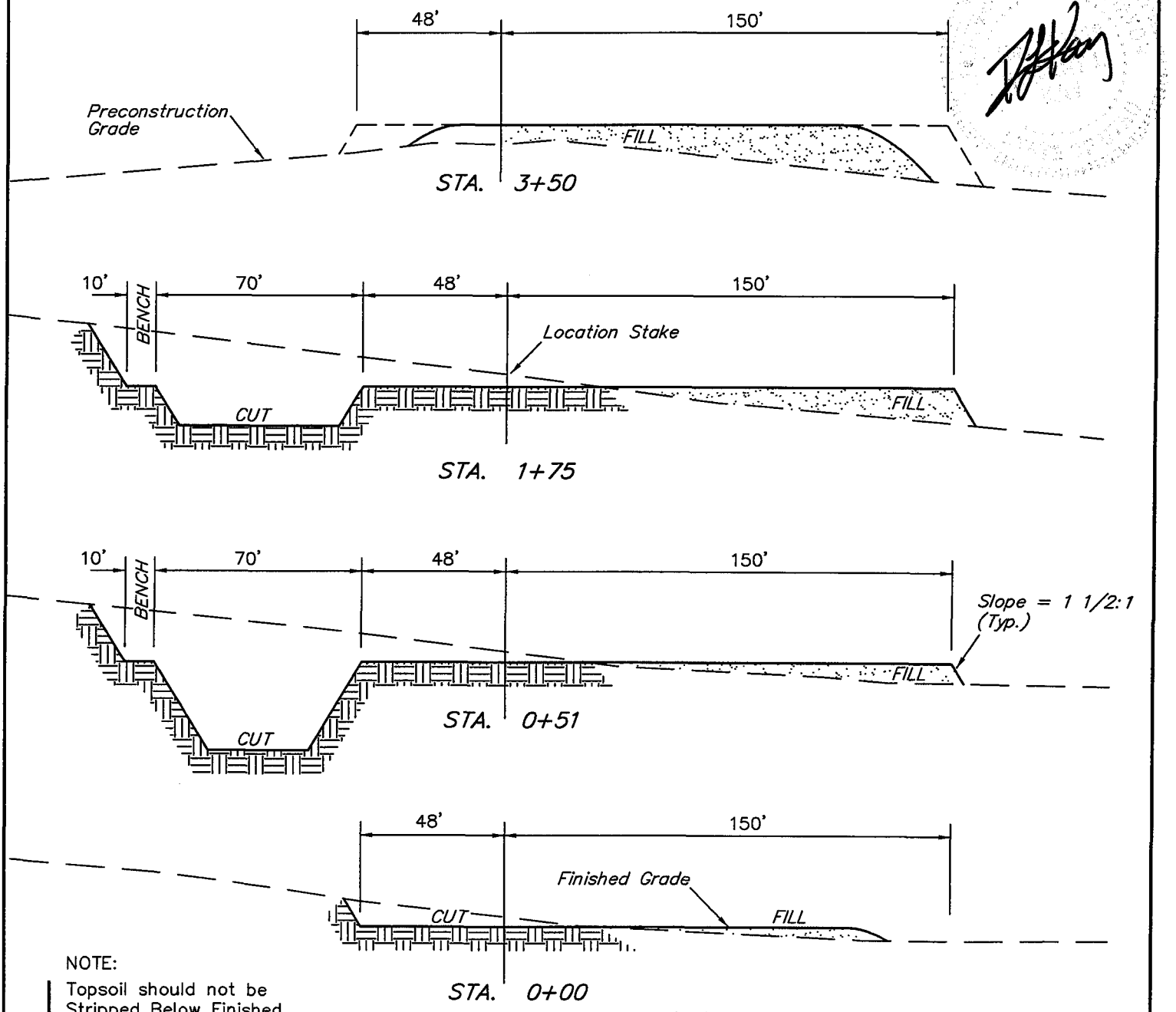
TYPICAL CROSS SECTIONS FOR

RWS #12ML-6-9-24
SECTION 6, T9S, R24E, S.L.B.&M.
2180 FSL 698' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 10-06-05
Drawn By: L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	=	*1,740* Cu. Yds.
Remaining Location	=	*7,250* Cu. Yds.
TOTAL CUT	=	*8,990* CU.YDS.
FILL	=	*5,810* CU.YDS.

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

Excess Material	=	*3,180* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*3,180* Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	*0* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

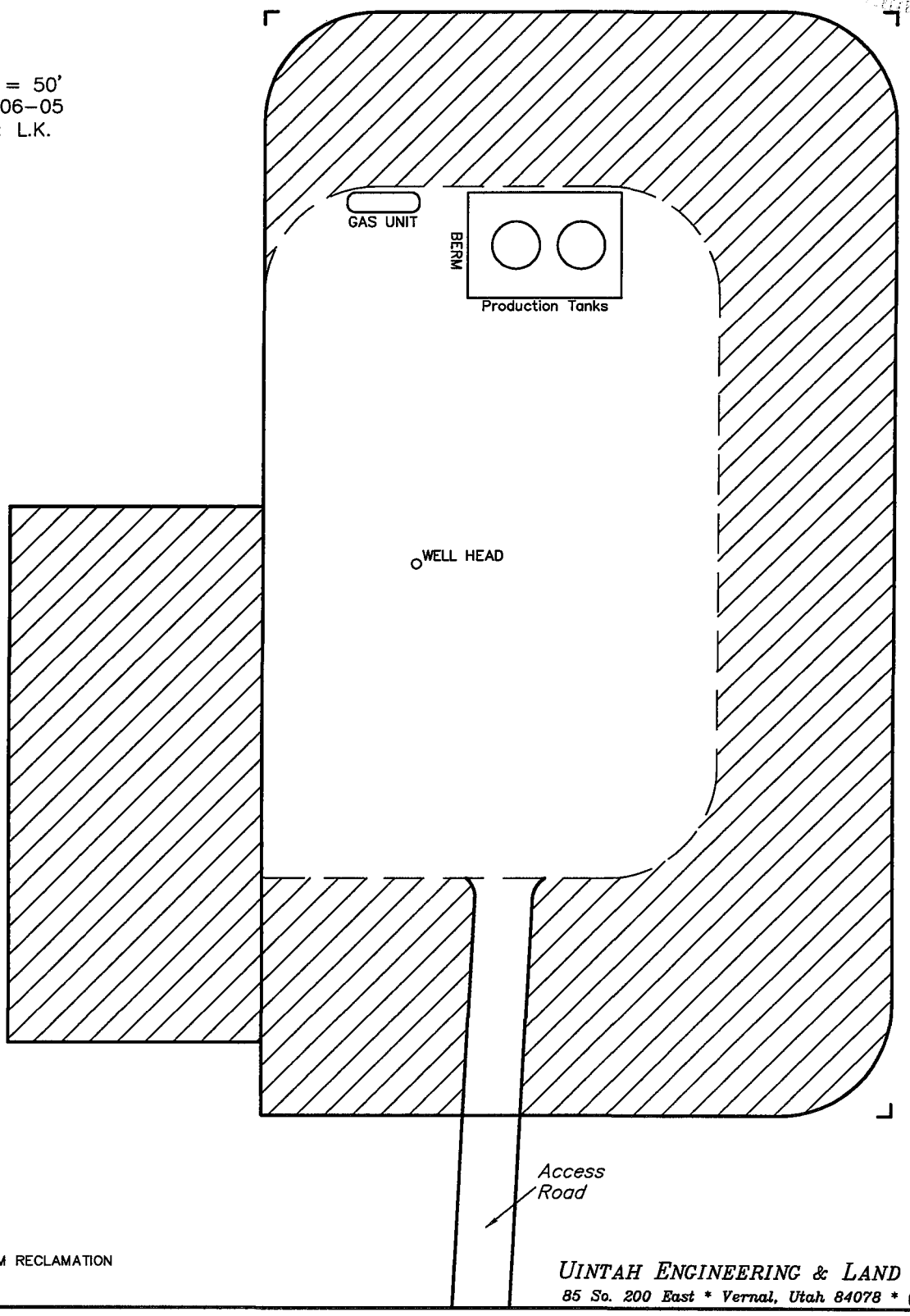
QUESTAR EXPLR. & PROD.

INTERIM RECLAMATION PLAN FOR

RWS #12ML-6-9-24
SECTION 6, T9S, R24E, S.L.B.&M.
2180 FSL 698' FWL

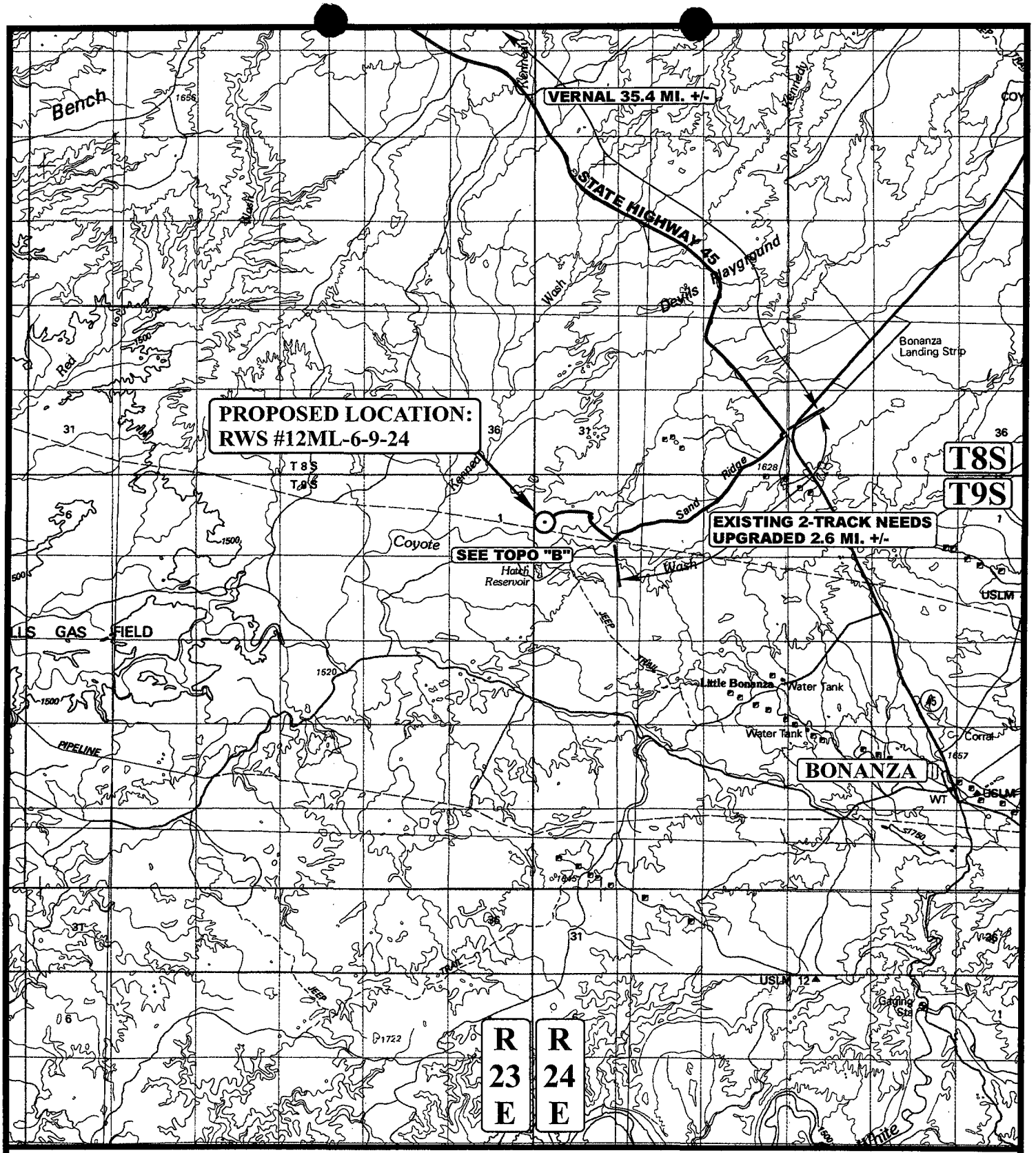
FIGURE #3

SCALE: 1" = 50'
DATE: 10-06-05
Drawn By: L.K.



INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

⊙ PROPOSED LOCATION

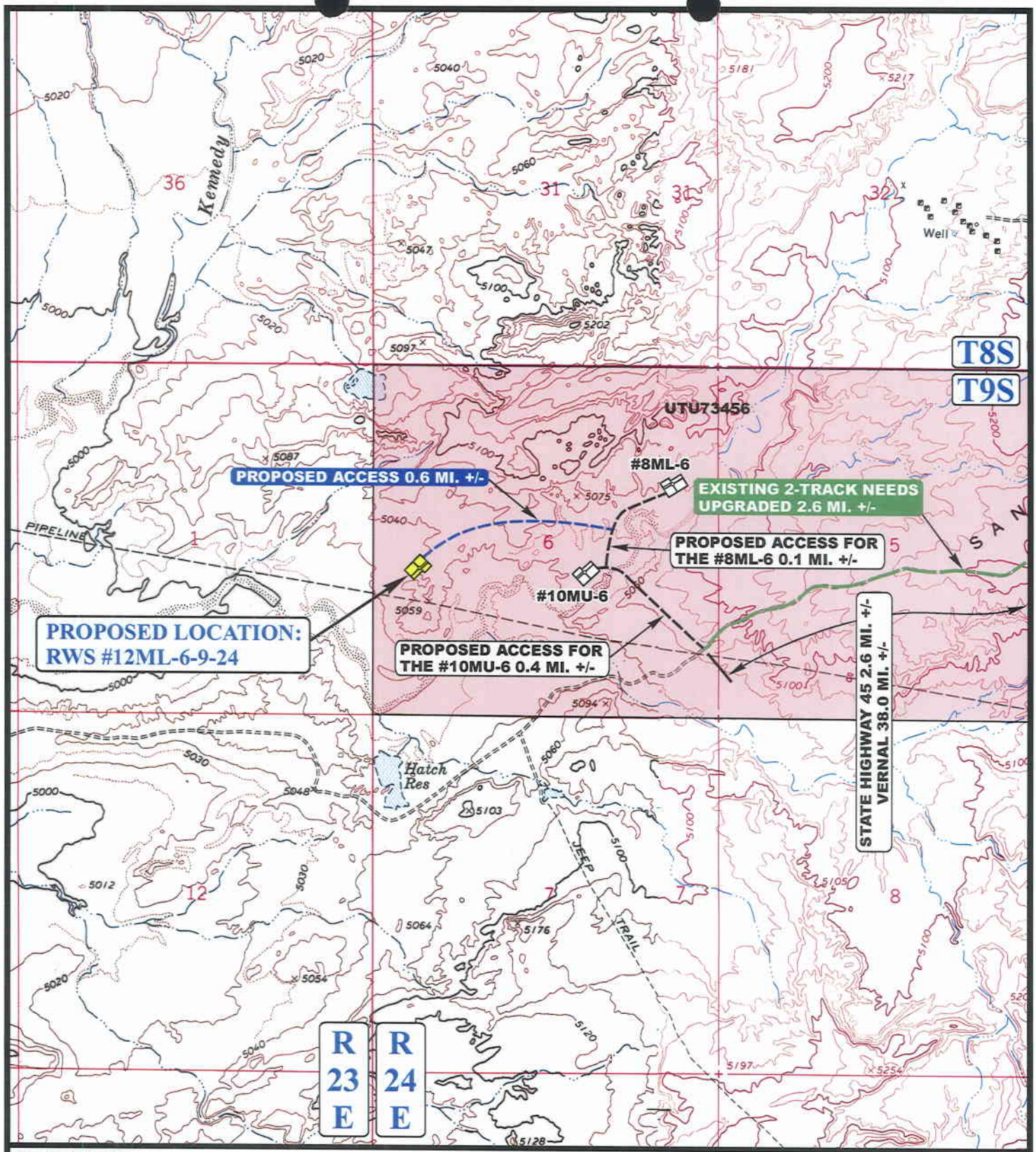
N

QUESTAR EXPLR. & PROD.

RWS #12ML-6-9-24
SECTION 6, T9S, R24E, S.L.B.&M.
2180' FSL 698' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	06 DAY	05 YEAR
SCALE: 1:100,000	DRAWN BY: L.K.	REVISED: 00-00-00	A TOPO



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

EXISTING 2-TRACK NEEDS UPGRADED

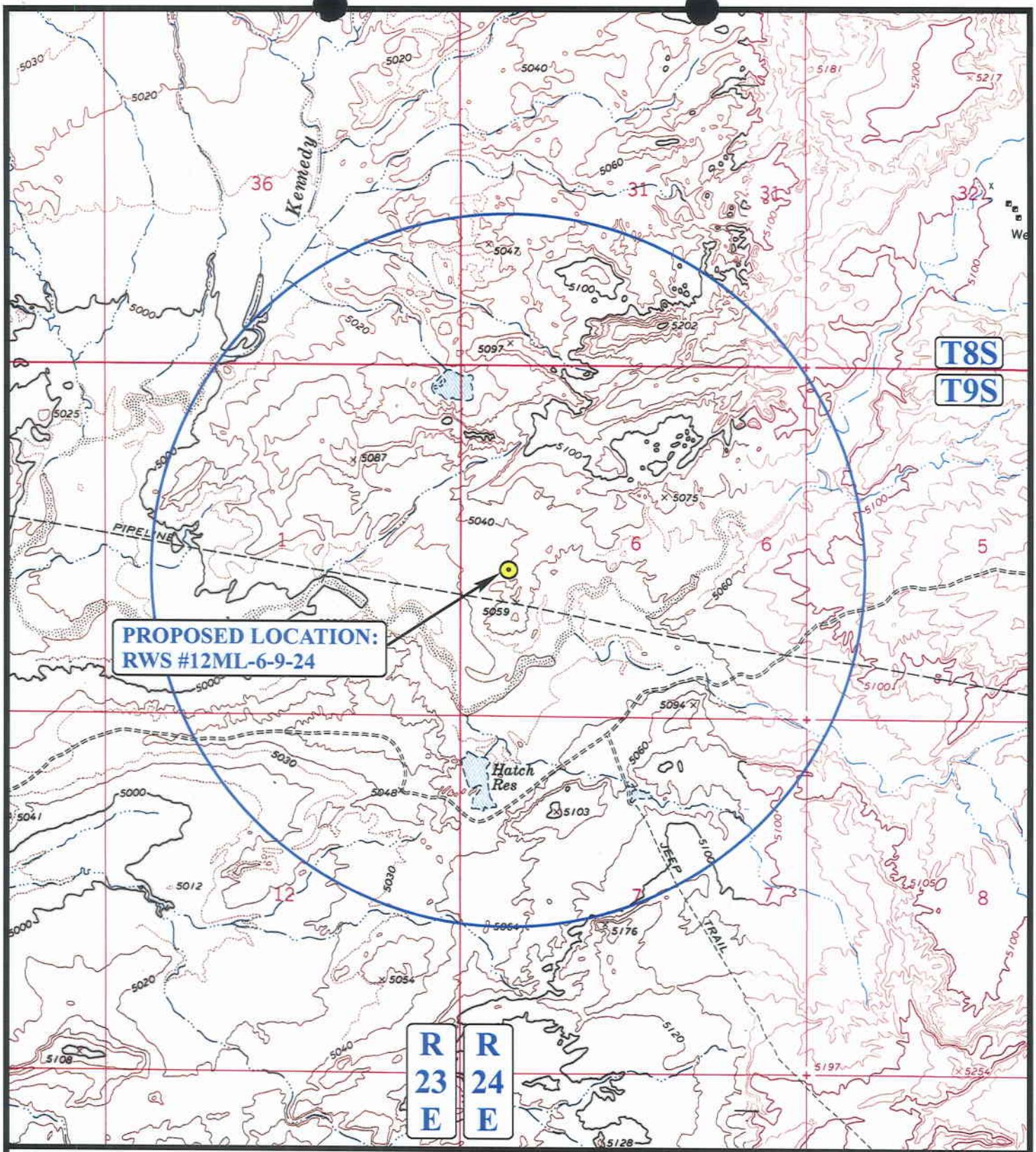
N

QUESTAR EXPLR. & PROD.

RWS #12ML-6-9-24
SECTION 6, T9S, R24E, S.L.B.&M.
2180' FSL 698' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	06 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

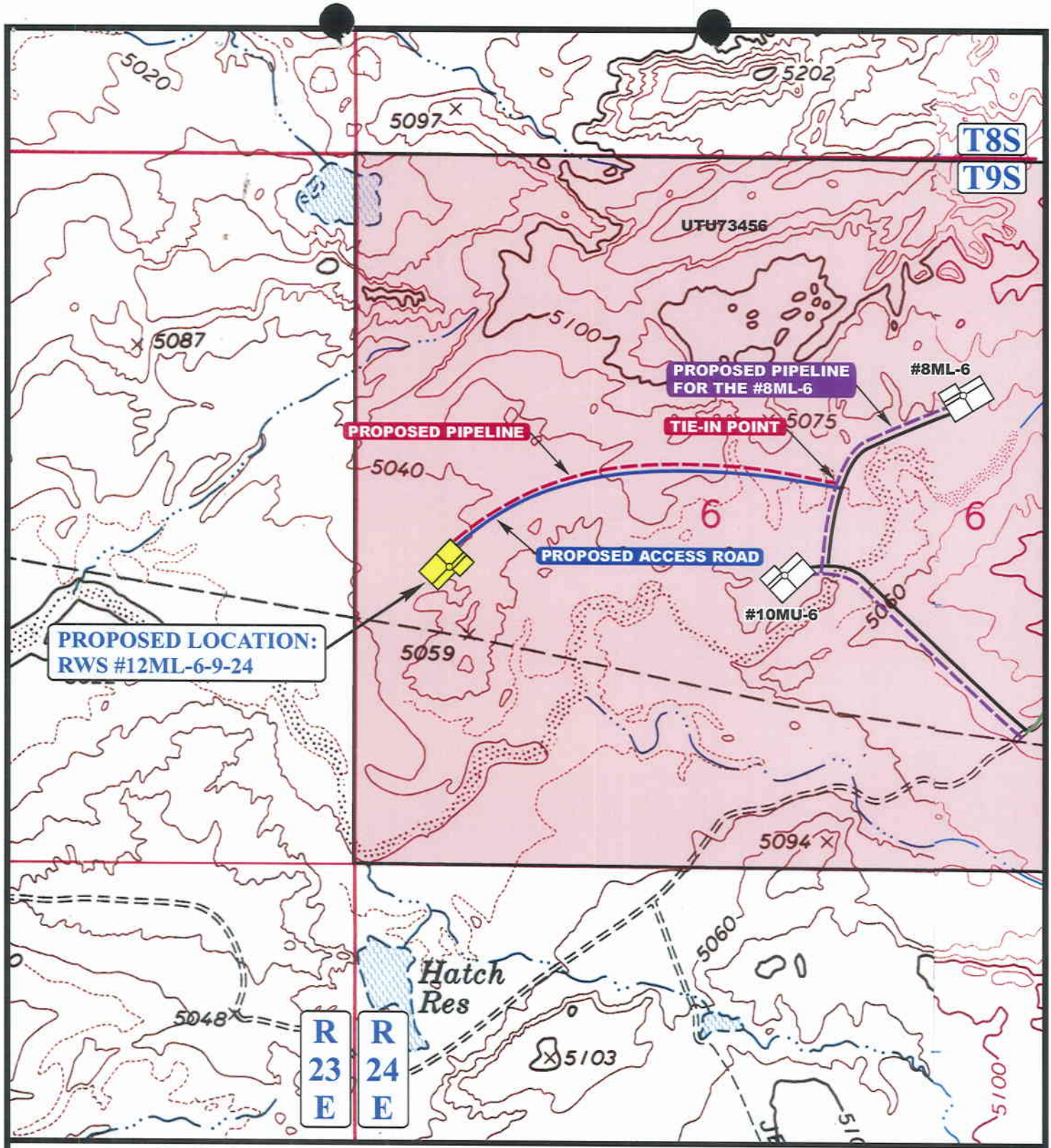
N

QUESTAR EXPLR. & PROD.

RWS #12ML-6-9-24
SECTION 6, T9S, R24E, S.L.B.&M.
2180' FSL 698' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	06 DAY	05 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 2893' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

QUESTAR EXPLR. & PROD.

RWS #12ML-6-9-24
SECTION 6, T9S, R24E, S.L.B.&M.
2180' FSL 698' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	06 DAY	05 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: L.K.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/25/2005

API NO. ASSIGNED: 43-047-37312

WELL NAME: RWS 12ML-6-9-24

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NWSW 06 090S 240E

SURFACE: 2180 FSL 0698 FWL

BOTTOM: 2180 FSL 0698 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73456

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	11/14/05
Geology		
Surface		

LATITUDE: 40.06372

LONGITUDE: -109.2628

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-8496)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

Y **Intent to Commingle** (Y/N)
(Wasatch, MesaVerde)

LOCATION AND SITING:

___ R649-2-3.

Unit BIG VALLEY

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

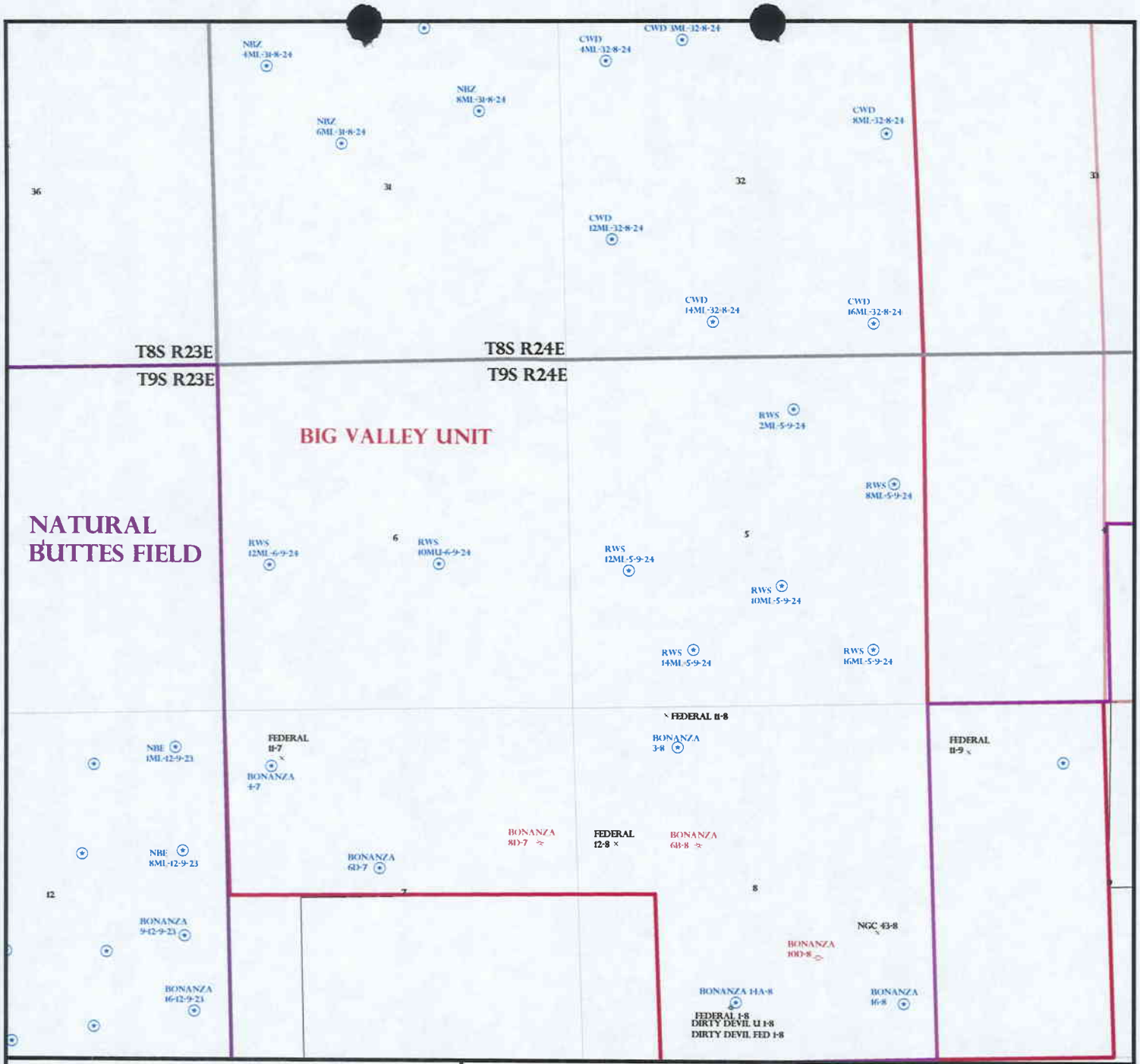
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No:
Eff Date:
Siting:

___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Slip
3- Commingle



OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 5,6 **T.** 9S **R.** 24E

FIELD: UNDESIGNATED (002)

COUNTY: UNITAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 26-OCTOBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 26, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Big Valley Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch-MesaVerde)		
43-047-37306	RWS 2ML-5-9-24	Sec 5 T09S R24E 0774 FNL 1942 FEL
43-047-37307	RWS 8ML-5-9-24	Sec 5 T09S R24E 1895 FNL 0467 FEL
43-047-37308	RWS 10ML-5-9-24	Sec 5 T09S R24E 1785 FSL 2169 FEL
43-047-37309	RWS 12ML-5-9-24	Sec 5 T09S R24E 2056 FSL 0851 FWL
43-047-37310	RWS 14ML-5-9-24	Sec 5 T09S R24E 0860 FSL 1784 FWL
43-047-37311	RWS 16ML-5-9-24	Sec 5 T09S R24E 0823 FSL 0824 FEL
43-047-37312	RWS 12ML-6-9-24	Sec 6 T09S R24E 2180 FSL 0698 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Big Valley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-26-05

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

November 14, 2005

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: RWS 12ML-6-9-24 Well, 2180' FSL, 698' FWL, NW SW, Sec. 6, T. 9 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37312.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.

Well Name & Number RWS 12ML-6-9-24

API Number: 43-047-37312

Lease: UTU-73456

Location: NW SW **Sec.** 6 **T.** 9 South **R.** 24 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(July 1992)

RECEIVED
OCT 20 2005
BLM VERNAL, UTAH

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.: UTU-73456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

TYPE OF WORK: DRILL ☑ DEEPEN ☐

7. UNIT AGREEMENT NAME: BIG VALLEY UNIT # UTU-81308X

TYPE OF WELL: ☐ OIL WELL ☑ GAS WELL ☐ OTHER — SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. FARM OR LEASE NAME, WELL NO.: RWS 12ML-6-9-24

2. NAME OF OPERATOR: QEP UINTA BASIN, INC.
Contact: Jan Nelson
E-Mail: jan.nelson@questar.com

9. API NUMBER: 43047337312

3. ADDRESS: 11002 E. 17500 S. Vernal, Ut 84078
Telphone number: Phone 435-781-4331 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface: 2180' FSL 698' FWL, NWSW, SECTION 6, T9S, R24E
At proposed production zone: Lot 6

11. SEC.,T, R, M, OR BLK & SURVEY OR AREA: SEC.6, T9S, R24E Mer SLB

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*: 38 + / - SOUTHEAST OF VERNAL, UTAH

12. COUNTY OR PARISH: Uintah
13. STATE: UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any): 698' + / -

16.NO.OF ACRES IN LEASE: 1239.79

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft: 2250' + / -

19. PROPOSED DEPTH: 9000'

20. BLM/BIA Bond No. on file: ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.): 5037.4' GR

22. DATE WORK WILL START: ASAP

23. Estimated duration: 10 days

24. Attachments

The following,completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE 10-20-05

TITLE Regulatory Affairs

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
MAR 13 2006
DIV. OF OIL, GAS & MINING

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED _____ TITLE Assistant Field Manager Mineral Resources DATE 03/07/2006

*See Instructions On Reverse Side

NOTICE OF APPROVAL

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**QEP Uinta Basin**	**Location:**	**Lot 6, Sec. 6, T9S, R24E**
Well No:	**RWS 12ML-6-9-24**	**Lease No:**	**UTU-73456**
API No:	**43-047-37312**	**Agreement:**	**Big Valley Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger SPT)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Conditions for Approval are in the APD or SOP

- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline. Since the exception is granted the pipeline will be laid on the surface and a monitoring the line for paleo material would not be necessary.

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- The operator's proposed BOPE of 3M (for TD < 9500' per SOP) is acceptable at TD 9000 ft, bhp 3903 psi (gradient of 0.40 psi/ft), mud weight 10.5 ppg or under. Note that should bhp and downhole conditions warrant drilling with mud weights of 11.0 ppg or greater, a upgrade of the BOPE to a 5M system is required.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and

protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

- All measurement points shall be identified as point of sales or allocation for royalty

determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and / or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water

analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73456
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
8. WELL NAME and NUMBER: RWS 12ML-6-9-24
9. API NUMBER: 4304737312
10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

CONFIDENTIAL

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

2. NAME OF OPERATOR: QEP UINTA BASIN, INC

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2180' FSL 698' FWL COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 6 9S 24E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD EXTENSION
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the RWS 12ML-6-9-24.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-14-06

By: _____

COPY SENT TO OPERATOR
Date: 11-15-06
Initials: RM

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE _____ DATE 11/10/2006

(This space for State use only)

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NOV 13 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37312
Well Name: RWS 12ML-6-9-24
Location: 2180' FSL 698' FWL, NWSW, SEC. 6 T9S R24E.
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 11/14/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Signature

11/10/2006
Date

Title: REGULATORY AFFAIRS

Representing: QEP UINTA BASIN, INC.

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NOV 13 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc.	N5085-Questar E&P Company
1050 17th St, Suite 500	1050 17th St, Suite 500
Denver, CO 80265	Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:** **BIG VALLEY UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA

7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007

8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on:

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
BIG VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235		Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238		Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243		Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246		Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080S	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276	15323	Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	P
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309	15481	Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312	15947	Federal	GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335	15788	Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347		Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal	GW	DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352	15858	Federal	GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	16035	Federal	GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413	99999	Federal	GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
BIG VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S	240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S	240E	4304738646		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached	
7. UNIT or CA AGREEMENT NAME: see attached	
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 / PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE DATE 3/16/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached	
7. UNIT or CA AGREEMENT NAME: see attached	
1 TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____	8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	9. API NUMBER: attached
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 / PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: attached	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE _____ DATE 4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Big Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Big Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files
UT922:TAThompson:tt:4/23/07

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
UTU-73456

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
BIG VALLEY UNIY # UTU-81308X

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RWS 12ML-6-9-24

2. Name of Operator
QEP Uinta Basin, Inc. *Contact: Darryl Knop*

9. API Well No.
43-047-37312

3a. Address
11002 East 17500 South, Vernal, UT 84078

3b. Phone No. *(include area code)*
435-828-0394

10. Field and Pool, or Exploratory Area
UNDESIGNATED

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
2180' FSL 698' FWL NWSW, LOT 6, SECTION 6, T9S, R24E

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☒ Alter Casing (SURFACE)	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc., proposes to change surface casing from what was originally approved from 450' to 2250'. Surface casing will be set 300' below birds nest. Surface casing will be 9 5/8" J-55, 36 lbs., cement to surface with premium cement.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
Jan Nelson	Regulatory Affairs
Signature	Date
	January 2, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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OPERATOR ACCT. No. N-2460

State of Utah
Division of Oil, Gas and Mining

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078-8526 **(435)781-4300**

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	15947	43-047-37312	RWS 12ML 6 9 24	NWSW	6	9S	24E	Uintah	1/24/07	2/22/07

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WELL 1 COMMENTS: WSMVD

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

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ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Signature

Office Administrator II — 2/1/07
Title — Date

Phone No. (435)781-4342

(3/89)

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-73456

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - **Amended Report on 1/15/07**

7. If Unit or CA, Agreement Designation
BIG VALLEY UNIT
UTU-81308X

1. Type of Well
Oil Well [ ] Gas Well [X] Other [ ]

8. Well Name and No.
RWS 12ML 6 9 24

2. Name of Operator
QEP, UINTA BASIN, INC.

9. API Well No.
43-047-37312

3. Address and Telephone No.
1571 EAST 1700 SOUTH – VERNAL, UT 84078
Contact: dahn.caldwell@questar.com
435-781-4342 Fax 435-781-4357

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2180' FSL, 698' FWL, NWSW, SEC 6-T9S-R24E

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **SPUD**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 1/24/07 – Drilled 40' of 20" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix.

On 1/27/07 – Drilled 12-1/4" hole to 2282'KB. Ran 51 jts of 9-5/8", 36#, J-55 csg to 2244'KB. Cmtd surface csg w/ 200 sxs of Class 'G' cmt and 635 sxs for Top Offs.

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3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file Word file server

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell** Title **Office Administator II** Date **2/1/07**

(This space for Federal or State office use)
Approved by: Title Date
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name: TRUE

43-047-37312

Spud Date: 2/12/2007
Rig Release: 2/18/2007
Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/29/2007	-		LOC	2	MIRU PETE MARTIN 1/24/2007. DRILL 40' OF 20" CONDUCTOR HOLE. CEMENT 40' OF 14" CONDUCTOR PIPE WITH READY MIX. DRILL RAT AND MOUSE HOLES FOR TRUE RIG NO. 26 RIG DOWN AND RELEASE 1/24/2007
	-		DRL	8	MIRU BILL JR. RATHOLE DRILLING ON 1/27/2007. DRILLED 2282' KBM OF 12 1/4" HOLE. RUN 51 JOINTS OF 9 5/8" 36 POUND J-55 TO DEPTH OF 2243.7' KBM. RIG DOWN AND RELEASE ON 1/28/2207 (HIT WATER AT1560 AND 1890)
	-		CMT	2	MIRU BIG 4 CEMENTERS ON 1/28/2007. CEMENT SURFACE CASING WITH 200 SACKS OF LEAD AND 635 SACKS FOR TOP OFFS. RIG DOWN AND RELEASE 1/29/2007
2/11/2007	06:00 - 06:00	24.00	LOC	3	MOVE RIG FROM RWS 2ML-5-9-24 RELEASED WESROC TRUCKS AT 1700 HRS.
2/12/2007	06:00 - 07:00	1.00	LOC	4	FINNISH RIG UP
	07:00 - 10:00	3.00	BOP	1	NIPPLE UP 3000 BOP
	10:00 - 14:00	4.00	BOP	2	RIG UP SINGLE JACK TESTERS PRESSURE TEST PIPE, BLIND RAMS, CHOKE LINE-MANIFOLD, KILL LINE, UPPER-LOWER KELLY, SAFETY VALVES TO 3000-PSI. TEST ANNULAR TO 1500-PSI. TEST CASING TO 1500-PSI. FUNCTION AND CHECK ACCUMULATOR.
	14:00 - 15:30	1.50	TRP	1	P/U BHA (HC504ZX. HUNTING .22 MM. 2 IBS'. 15 DRILL COLLARS.)
	15:30 - 17:00	1.50	TRP	2	P/U DRILL PIPE TO 2089'
	17:00 - 18:30	1.50	DRL	4	DRILL CEMENT AND EQUIPMENT. (FLOAT AT 2196 SHOE AT 2242)
	18:30 - 19:30	1.00	DRL	1	DRILL F/2243-2344
	19:30 - 20:00	0.50	SUR	1	SURVEY AT 2269 1 DEGREE
	20:00 - 20:30	0.50	DRL	1	DRILL F/2344-2375
	20:30 - 21:00	0.50	RIG	1	RIG SERVICE
	21:00 - 03:00	6.00	DRL	1	DRILL F/2375-3101
	03:00 - 03:30	0.50	SUR	1	SURVEY AT 3020 1 DEGREE
	03:30 - 06:00	2.50	DRL	1	DRILL F/3101-3400
2/13/2007	06:00 - 09:00	3.00	DRL	1	DRILL F/ 3400' T/ 3798'
	09:00 - 09:30	0.50	SUR	1	SURVEY @ 3721' 1 DEG.
	09:30 - 11:30	2.00	DRL	1	DRILL F/ 3798' T/ 4083'
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE.
	12:00 - 01:30	13.50	DRL	1	DRILL F/ 4083' T/ 4809'
	01:30 - 02:00	0.50	SUR	1	SURVEY @ 4720' 1 1/2 DEG
	02:00 - 03:00	1.00	DRL	1	DRILL F/ 4809' T/ 4865'
	03:00 - 04:30	1.50	WCL	1	WELL KICKING. P/U CLOSE IN SICP 300# CIRC & MUD UP.
	04:30 - 06:00	1.50	DRL	1	DRILL F/ 4865' T/ 4920' (MUD WT 8.9 VIS 38)
2/14/2007	06:00 - 09:00	3.00	DRL	1	DRILL F/ 4920' T/ 5032'
	09:00 - 12:00	3.00	TRP	10	TRIP F/ BIT #2 (L/D STAB)
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE.
	12:30 - 14:30	2.00	TRP	10	TRIP IN HOLE.
	14:30 - 15:00	0.50	REAM	1	WASH 60' BTM.
	15:00 - 23:30	8.50	DRL	1	DRILL F/ 5032' T/ 5875'
	23:30 - 00:00	0.50	SUR	1	SURVEY @ 5800' 4 3/4 DEG.
	00:00 - 06:00	6.00	DRL	1	DRILL F/ 5875' T/ 6410' (MUD WT 9.7 VIS 40)
2/15/2007	06:00 - 06:30	0.50	SUR	1	SURVEY @6340' 6 DEG
	06:30 - 07:00	0.50	DRL	1	DRILL F/ 6410' T/ 6446'
	07:00 - 13:00	6.00	TRP	2	TRIP P/U (1) STAB
	13:00 - 13:30	0.50	REAM	1	WASH 50' BTM.
	13:30 - 17:00	3.50	DRL	1	DRILL F/ 6446' T/ 6736'
	17:00 - 17:30	0.50	SUR	1	SURVEY @ 6663' 6 DEG

Printed: 3/6/2007 12:55:48 PM

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Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name: TRUE

Spud Date: 2/12/2007
Rig Release: 2/18/2007
Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/15/2007	17:30 - 21:30	4.00	DRL	1	DRILL F/ 6736' T/ 7051'
	21:30 - 22:00	0.50	SUR	1	SURVEY @ 6976' 4 3/4 DEG.
	22:00 - 06:00	8.00	DRL	1	DRILL F/ 7051' T/ 7415'
2/16/2007	06:00 - 09:00	3.00	DRL	1	DRILL F/ 415' T/ 7472
	09:00 - 09:30	0.50	SUR	1	PUMP PILL. DROP SURVEY.
	09:30 - 13:00	3.50	TRP	10	TRIP F/ BIT #3 (P/U .16 MOTOR)
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE.
	13:30 - 16:30	3.00	TRP	10	TRIP IN HOLE.
	16:30 - 17:00	0.50	REAM	1	WASH 60' BTM.
	17:00 - 06:00	13.00	DRL	1	DRILL F/ 7472' T/ 8060'
2/17/2007	06:00 - 10:30	4.50	DRL	1	DRILL F/ 8060' T/ 8250'
	10:30 - 11:30	1.00	TRP	14	SHORT TRIP 10 STD.
	11:30 - 15:30	4.00	DRL	1	DRILL F/ 8250' T/ 8325' (ORDER F/ STEVE HALL TO DRILL T/ 8325') (T.D @ 15:30 2/16/2007)
	15:30 - 16:30	1.00	CIRC	1	CIRC BTM UP.
	16:30 - 17:00	0.50	SUR	1	SURVEY. PUMP PILL. @ 8265 5 1/2 DEG
	17:00 - 21:30	4.50	TRP	2	TRIP OUT F/ LOGS. (SLM 8327.90')
	21:30 - 22:00	0.50	LOG	1	R/U LOGGING TOOLS (SAFTY MEETING)
	22:00 - 01:30	3.50	LOG	1	LOGGING (LOG DEPTH 8327')
	01:30 - 02:30	1.00	LOG	1	L/D LOGGING TOOLS.
	02:30 - 03:30	1.00	TRP	2	TRIP IN HOLE
	03:30 - 04:30	1.00	RIG	6	CUT DRILL LINE
	04:30 - 06:00	1.50	TRP	2	TRIP IN HOLE.
2/18/2007	06:00 - 07:00	1.00	TRP	2	TRIP IN HOLE.
	07:00 - 08:00	1.00	CIRC	1	CIRC BTM UP. PUMP PILL. R/U CSG CREW. (SAFTY MEETING)
	08:00 - 15:00	7.00	TRP	3	L/D DRILL STRING.
	15:00 - 16:00	1.00	CSG	1	R/U CSG CREW. (SAFTY MEETING)
	16:00 - 20:30	4.50	CSG	2	RUN 188 JTS 4 1/2" 11.60# M-80.CSG. TOTAL 8325'
	20:30 - 21:00	0.50	CMT	1	R/U CMT HEAD.
	21:00 - 22:00	1.00	CIRC	1	CIRC BTM UP. R/D CSG CREW. (SAFTY WITH HALLIBURTON)
	22:00 - 01:00	3.00	CMT	2	CMT W/ 400 SKS LEAD. 1060 SKS TAIL. DISP W/ 128 BBL 2% KCL.
	01:00 - 01:30	0.50	CMT	1	R/D CEMENTERS
	01:30 - 03:00	1.50	BOP	1	N/D BOP. SET SLIPS W/ 90,000
	03:00 - 06:00	3.00	LOC	7	CLEAN PITS
2/19/2007	06:00 - 07:00	1.00	LOC	7	CLEAN PITS RIG RELEASE
	07:00 - 18:00	11.00	LOC	4	R.D.R.T.

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Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/22/2007	06:00 - 16:00	10.00	BOP	1	On 2/21/07 MIRU Rocky Mtn Well Service to start completion of well. ND WH & NU BOP's. SIFN. 24 Hr Forecast: Will tally & rabbit in the hole w/ bit & scraper & tbg. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279'
2/26/2007	06:00 - 16:00	10.00	PERF	2	On 2/22/07 tally & rabbit in the hole w/ a 3-7/8" bit & 4-1/2" csg scraper & new 2-3/8" EUE 8rd 4.7# J-55 tbg to tag at 8207'. Circ hole clean with 2% KCL water. Pull bit to 3800'. SIFN. On 2/23/07 finish POOH w/ bit & scraper & tbg. ND BOP's & NU 4-1/16" 10M# frac valve. MIRU Cutters WL and ran a CBL/VDL/GR log from tag @ 8211' to 35' with top of cement est at 350'. Pressure test csg & frac valve to 5000# and held OK. Correlated bond log to Halliburton Density log dated 2/17/07. Perforated the following Lower Mesa Verde intervals per the CBL log dated 2/23/07 at 4 JPF and 90° phasing using a 3-1/8" csg gun and "PowerPak" charges: 7464' - 7468'; 7514' - 7518' & 7548' - 7552' (48 holes). RDMO Cutters WL. Breakdown the perfs at 2900# and pump 10 bbls of 2% KCL water at 1.6 BPM at 2600# & ISIP = 2400#. Bled off the well and diesel the wellhead and SIFW. 24 Hr Forecast: Will frac the above interval and continue with additional zones. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Perfs Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552'
2/27/2007	06:00 - 16:00	10.00	STIM	3	On 2/26/07 SICP = 1240#. MIRU Halliburton frac crew & Cutters WL. Zone #1 - Lower Mesa Verde perforated interval 7454' - 7468'; 7514' - 7518' & 7548' - 7552'. Frac gross interval LMV interval 7464' - 7552' down 4-1/2" csg using a slick water 2% KCL water system as follows: Pump 400 gals of 28% HCL acid and frac with a 20070 gal pad and stage 0.25 ppg to 2 ppg 20/40 mesh sand in 64000 gals of fluid and flush with 400 gals of 28% HCL acid and 2507 gals of slick water. Screened out with 1.55 ppg sand in formation leaving est. 2500# of sand in the csg. Total sand in formation is 48500# and a total load of 2095 bbls. Max rate = 53.5 BPM & avg rate = 51.8 BPM, max psi = 6877#, avg psi = 4437#, (1.34 FG). Lubricate in a 4-1/2" comp frac plug and set @ 6100'. Zone #2 - Perforate Wasatch intervals 5946' - 5956' & 6042' - 6048' per the CBL log dated 2/23/07 @ 3 JPF using a 3-1/8" csg gun & "Power Pak" charges (48 holes). Frac gross perforated Wasatch interval 5946' - 6048' down csg using a 13 vix 2% KCL x-linked gel water system as follows: Pump @ 4000 gal pad & stage 1-5 ppg 20/40 mesh sand in 13100 gals of fluid & flush wtih 400 gals of 28% HCL acid and 3460 gals of slick water. Total of 49500# of 20/40 sand and a total load of 517 bbls. Max rate = 40..8 BPM, avg rate = 35 BPM, max psi = 5074#, avg psi = 3053#, ISIP = 2550# (.88). Lubricate in a 4-1/2" comp frac plug & set @ 5400'. Zone #3 - Perforate per the above log Wasatch intervals 5331' - 5335', 5356' - 5362' & 5366' - 5372' using a 3-1/8" csg gun at 3 JPF with 120° phasing & "Prospector" charges. Frac gross Wasatch perforated interval 5331' - 5372' down csg using a 13 vis. 2% KCL x-linked gel water system as follows: Pump a 6600 gal pad and stage 1-5 ppg 20/40 mesh sand in 21000 gals of fluid and flush w/ 600 gals

Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/27/2007	06:00 - 16:00	10.00	STIM	3	of 28% HCL acid and 2904 gals of slick water. Total of 79300# of 20/40 mesh sand and a total load of 855 bbls. Max rate = 48.7 BPM, avg rate = 41.1 BPM, max psi = 3124#, avg psi = 2677#, ISIP = 1950#. (.80). Lubricate in a comp frac plug & set at 5150'. Zone #4 - Perforate per the above log and gun at 3 JPF Wasatch intervals 4815' - 4819', 4884' - 4888' & 5072' - 5080' (48 holes). Frac gross perforated Wasatch interval 4815' - 5080' down csg using a 13 vis. 2% KCL x-linked gel water system as follows: Pump a 8700 gal pad and stage 1-5 ppg 20/40 mesh sand in 23000 gals of fluid and flush with 3087 gals of slick water. Total of 100,480# of 20/40 sand and a total load of 914 bbls. Max rate = 53.9 BPM, avg rate = 50.9 BPM, max psi = 3717#, avg psi = 3463#; ISIP = 2380# (.92). SI the well and RDMO Halliburton frac crew. After a 3 hour SI period SICP = 660#. Open the csg on various chokes overnight and at 5:00 AM on 2/27/07 after an 11 hour flow period. FCP = 500# on 1 18/64" choke at 40 BPH w/ lt. sand & a total est recovered 390 bbls. SI the well at 5:00 AM. 24 Hr Forecast: Set a top kill plug this AM. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819' 4884' - 4888' 5072' - 5080'
2/28/2007	06:00 - 16:00	10.00	CIRC	1	On AM of 2/27/07 SICP = 550#. RU Cutters WL & set a 4-1/2" CBP @ 4600'. RDMO Cutters WL. Bled off csg. ND frac valve & NU BOP's. RIH w/ a 3-3/8" & pump off bit sub assembly and tbg and tag CBP @ 4800' and drill out plug. Took a 200# flow on a 48/64" choke. Continue in the hole & drill out frac plugs at 5150'; 5400' & 6100' with a 150-200# flow on a 48/64" choke. Continue in the hole and tag sand at 7840'. Circ hole clean @ 7640' w/ 2% KCL water. Pull bit to 7420' & SIFN. 24 Hr Forecast: Will clean out to PBTD & land tbg & attempt to clean up well to the pit. Csg Size: 4-1/2" 11.6# M-80

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Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/28/2007	06:00 - 16:00	10.00	CIRC	1	Csg Depth: 8325', FC @ 8279' Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819' 4884' - 4888' 5072' - 5080'
3/1/2007	06:00 - 16:00	10.00	CIRC	1	On AM of 2/28/07 SITP = 0# w/ float in string & SICP = 400#. Continue in the hole with bit & tbg and tag fill @ 7630'. Clean out sand to PBTD of 8211'. Circ hole clean w/ 2% KCL water. Pull bit to 7390' & land the tbg in the hanger. ND BOP's and NU WH. Drop ball and shear off bit sub assembly. Open the tbg to the pit on a 48/64" choke with FTP = 50# & SICP = 700#. Continue to flow the tbg to the pit on various chokes overnight and at 5:00 AM on 3/1/07 FTP = 1250# on a 28/64" choke with SICP = 1850# and flowing gas cut water at a rate of 25 BPH and light sand. Recovered an est 485 bbls in the last 16 hours. Will continue to clean up well and should go to production department early PM. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819'

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Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/1/2007	06:00 - 16:00	10.00	CIRC	1	4884' - 4888' 5072' - 5080'
3/2/2007	06:00 - 16:00	10.00	LOC	4	On 7:00 AM on 3/1/07 FTP=1250# on a 28/64" choke with SICP=1860# and an est.rate of 15 bbl.per hour of gas cut water to the pit. SI the well and hook up to production facilities. Too windy to rig down. Turn well over to production department. On 3/2/07 will RDMO Rocky Mtn.Well Service. Final report of well completion. Will update tbg. detail. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Load from yesterday: 3450 Minus daily recovery 50 LLTR: 3400 Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819' 4884' - 4888' 5072' - 5080'

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Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

43-047-37312

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/22/2007	06:00 - 16:00	10.00	BOP	1	On 2/21/07 MIRU Rocky Mtn Well Service to start completion of well. ND WH & NU BOP's. SIFN. 24 Hr Forecast: Will tally & rabbit in the hole w/ bit & scraper & tbg. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279'
2/26/2007	06:00 - 16:00	10.00	PERF	2	On 2/22/07 tally & rabbit in the hole w/ a 3-7/8" bit & 4-1/2" csg scraper & new 2-3/8" EUE 8rd 4.7# J-55 tbg to tag at 8207'. Circ hole clean with 2% KCL water. Pull bit to 3800'. SIFN. On 2/23/07 finish POOH w/ bit & scraper & tbg. ND BOP's & NU 4-1/16" 10M# frac valve. MIRU Cutters WL and ran a CBL/VDL/GR log from tag @ 8211' to 35' with top of cement est at 350'. Pressure test csg & frac valve to 5000# and held OK. Correlated bond log to Halliburton Density log dated 2/17/07. Perforated the following Lower Mesa Verde intervals per the CBL log dated 2/23/07 at 4 JPF and 90° phasing using a 3-1/8" csg gun and "PowerPak" charges: 7464' - 7468'; 7514' - 7518' & 7548' - 7552' (48 holes). RDMO Cutters WL. Breakdown the perfs at 2900# and pump 10 bbls of 2% KCL water at 1.6 BPM at 2600# & ISIP = 2400#. Bled off the well and diesel the wellhead and SIFW. 24 Hr Forecast: Will frac the above interval and continue with additional zones. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Perfs Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552'
2/27/2007	06:00 - 16:00	10.00	STIM	3	On 2/26/07 SICP = 1240#. MIRU Halliburton frac crew & Cutters WL. Zone #1 - Lower Mesa Verde perforated interval 7454' - 7468'; 7514' - 7518' & 7548' - 7552'. Frac gross interval LMV interval 7464' - 7552' down 4-1/2" csg using a slick water 2% KCL water system as follows: Pump 400 gals of 28% HCL acid and frac with a 20070 gal pad and stage 0.25 ppg to 2 ppg 20/40 mesh sand in 64000 gals of fluid and flush with 400 gals of 28% HCL acid and 2507 gals of slick water. Screened out with 1.55 ppg sand in formation leaving est. 2500# of sand in the csg. Total sand in formation is 48500# and a total load of 2095 bbls. Max rate = 53.5 BPM & avg rate = 51.8 BPM, max psi = 6877#, avg psi = 4437#, (1.34 FG). Lubricate in a 4-1/2" comp frac plug and set @ 6100'. Zone #2 - Perforate Wasatch intervals 5946' - 5956' & 6042' - 6048' per the CBL log dated 2/23/07 @ 3 JPF using a 3-1/8" csg gun & "Power Pak" charges (48 holes). Frac gross perforated Wasatch interval 5946' - 6048' down csg using a 13 vix 2% KCL x-linked gel water system as follows: Pump @ 4000 gal pad & stage 1-5 ppg 20/40 mesh sand in 13100 gals of fluid & flush wtih 400 gals of 28% HCL acid and 3460 gals of slick water. Total of 49500# of 20/40 sand and a total load of 517 bbls. Max rate = 40..8 BPM, avg rate = 35 BPM, max psi = 5074#, avg psi = 3053#, ISIP = 2550# (.88). Lubricate in a 4-1/2" comp frac plug & set @ 5400'. Zone #3 - Perforate per the above log Wasatch intervals 5331' - 5335', 5356' - 5362' & 5366' - 5372' using a 3-1/8" csg gun at 3 JPF with 120° phasing & "Prospector" charges. Frac gross Wasatch perforated interval 5331' - 5372' down csg using a 13 vis. 2% KCL x-linked gel water system as follows: Pump a 6600 gal pad and stage 1-5 ppg 20/40 mesh sand in 21000 gals of fluid and flush w/ 600 gals

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DIV. OF OIL, GAS & MINING

Questar E & P

Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/27/2007	06:00 - 16:00	10.00	STIM	3	of 28% HCL acid and 2904 gals of slick water. Total of 79300# of 20/40 mesh sand and a total load of 855 bbls. Max rate = 48.7 BPM, avg rate = 41.1 BPM, max psi = 3124#, avg psi = 2677#, ISIP = 1950#. (.80). Lubricate in a comp frac plug & set at 5150'. Zone #4 - Perforate per the above log and gun at 3 JPF Wasatch intervals 4815' - 4819', 4884' - 4888' & 5072' - 5080' (48 holes). Frac gross perforated Wasatch interval 4815' - 5080' down csg using a 13 vis. 2% KCL x-linked gel water system as follows: Pump a 8700 gal pad and stage 1-5 ppg 20/40 mesh sand in 23000 gals of fluid and flush with 3087 gals of slick water. Total of 100,480# of 20/40 sand and a total load of 914 bbls. Max rate = 53.9 BPM, avg rate = 50.9 BPM, max psi = 3717#, avg psi = 3463#; ISIP = 2380# (.92). SI the well and RDMO Halliburton frac crew. After a 3 hour SI period SICP = 660#. Open the csg on various chokes overnight and at 5:00 AM on 2/27/07 after an 11 hour flow period. FCP = 500# on 1 18/64" choke at 40 BPH w/ lt. sand & a total est recovered 390 bbls. SI the well at 5:00 AM. 24 Hr Forecast: Set a top kill plug this AM. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819' 4884' - 4888' 5072' - 5080'
2/28/2007	06:00 - 16:00	10.00	CIRC	1	On AM of 2/27/07 SICP = 550#. RU Cutters WL & set a 4-1/2" CBP @ 4600'. RDMO Cutters WL. Bled off csg. ND frac valve & NU BOP's. RIH w/ a 3-3/8" & pump off bit sub assembly and tbg and tag CBP @ 4800' and drill out plug. Took a 200# flow on a 48/64" choke. Continue in the hole & drill out frac plugs at 5150'; 5400' & 6100' with a 150-200# flow on a 48/64" choke. Continue in the hole and tag sand at 7840'. Circ hole clean @ 7640' w/ 2% KCL water. Pull bit to 7420' & SIFN. 24 Hr Forecast: Will clean out to PBTD & land tbg & attempt to clean up well to the pit. Csg Size: 4-1/2" 11.6# M-80

Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/28/2007	06:00 - 16:00	10.00	CIRC	1	Csg Depth: 8325', FC @ 8279' Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819' 4884' - 4888' 5072' - 5080'
3/1/2007	06:00 - 16:00	10.00	CIRC	1	On AM of 2/28/07 SITP = 0# w/ float in string & SICP = 400#. Continue in the hole with bit & tbg and tag fill @ 7630'. Clean out sand to PBTD of 8211'. Circ hole clean w/ 2% KCL water. Pull bit to 7390' & land the tbg in the hanger. ND BOP's and NU WH. Drop ball and shear off bit sub assembly. Open the tbg to the pit on a 48/64" choke with FTP = 50# & SICP = 700#. Continue to flow the tbg to the pit on various chokes overnight and at 5:00 AM on 3/1/07 FTP = 1250# on a 28/64" choke with SICP = 1850# and flowing gas cut water at a rate of 25 BPH and light sand. Recovered an est 485 bbls in the last 16 hours. Will continue to clean up well and should go to production department early PM. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819'

Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/1/2007	06:00 - 16:00	10.00	CIRC	1	4884' - 4888' 5072' - 5080'
3/2/2007	06:00 - 16:00	10.00	LOC	4	On 7:00 AM on 3/1/07 FTP=1250# on a 28/64" choke with SICP=1860# and an est.rate of 15 bbl.per hour of gas cut water to the pit. SI the well and hook up to production facilities. Too windy to rig down. Turn well over to production department. On 3/2/07 will RDMO Rocky Mtn.Well Service. Final report of well completion. Will update tbg. detail. Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Load from yesterday: 3450 Minus daily recovery 50 LLTR: 3400 Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819' 4884' - 4888' 5072' - 5080'
3/30/2007	06:00 - 16:00	10.00	OTH		Update on tbg detail only for final report of well. KB 12.0 Hanger 0.85 230 Jts of 2-3/8" 4.7# EUE 8rd J-55 Tbg 7343.56 1.81" "F" Nipple .91 1 Jt Tbg 31.67 Shear Sub .91 Tbg Tail @ 7389.90 "F" Nipple @ 7357.32 Csg Size: 4-1/2" 11.6# M-80 Csg Depth: 8325', FC @ 8279' Load from yesterday: 3450 Minus daily recovery 50 LLTR: 3400

Questar E & P

Operations Summary Report

Well Name: RWS 12ML-6-9-24
Location: 6- 9-S 24-E 26
Rig Name:

Spud Date: 2/12/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/30/2007	06:00 - 16:00	10.00	OTH		Perfs Zone #1 Lower Mesa Verde 7484' - 7488' 7514' - 7518' 7548' - 7552' Zone #2 Wasatch 5946' - 5956' 6042' - 6048' Zone #3 Wasatch 5331' - 5335' 5356' - 5362' 5366' - 5372' Zone #4 Wasatch 4815' - 4819' 4884' - 4888' 5072' - 5080'

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side).

CONFIDENTIAL

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.: UTU - 73456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

7. UNIT AGREEMENT NAME: BIG VALLEY UTU-81308X

8. FARM OR LEASE NAME: N/A

2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.

9. WELL NO.: RWS 12ML 6 9 24

3. ADDRESS OF OPERATOR: 1571 East 1700 South - Vernal, UT 84078
Contact: Dahn Caldwell 435-781-4342
Fax # 435.781.4357

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: NWSW, 2180' FSL, 698' FWL, SEC 6-T9S-R24E

At top rod. interval reported below: NWSW, 2180' FSL, 698' FWL, SEC 6-T9S-R24E

At total depth: NWSW, 2180' FSL, 698' FWL, SEC 6-T9S-R24E

11. SEC.,T., R., M., OR BLOCK AND SURVEY OR AREA: SEC 6-T9S-R24E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-37312		UINTAH	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
01/24/07	02/16/07	03/01/07	KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8,325'	8,211'		---->		

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
SEE ATTACHMENT PAGE 1

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL, HRI & SPECTRAL DENSITY DSN

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,244'	12-1/4"	835 SXS	
4-1/2"	11.6#	8,325'	4-1/2"	1460 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,390'	

31. PERFORATION RECORD (*Interval, size and number*)
SEE ATTACHMENT PAGE 1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT PG 1	SEE ATTACHMENT PAGE 1

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
03/01/07	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
03/03/07	24	16/64"	---->	10	1,408	236	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
1,408	1,960	---->				

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
WELLBORE SCHEMATIC & PERFORATION DETAIL ATTACHMENT PAGE 1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JIM SIMONTON (Jim Simonton) TITLE COMPLETION SUPERVISOR DATE 06/19/07

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JUN 26 2007
DIV OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	**SURFACE**		
GREEN RIVER	**1630'**		
WASATCH	**4370'**		
MESA VERDE	**6280'**		
TD	**8325'**		

38. GEOLOGIC MARKERS
RWS 12 ML 6 9 24

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	**SURFACE**	
GREEN RIVER	**1630'**	
WASATCH	**4370'**	
MESA VERDE	**6280'**	
TD	**8325'**	

RWS 12ML 6 9 24 – ATTACHMENT PAGE 1

PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
4815' – 4819'						Open - Wasatch
4884' – 4888'	Frac w/	100,480	Lbs in	38,388	Gals	Open - Wasatch
5072' – 5080'						Open - Wasatch
5331' – 5335'						Open - Wasatch
5356' – 5362'	Frac w/	79,300	Lbs in	35,910	Gals	Open - Wasatch
5366' – 5372'						Open - Wasatch
5946' – 5956'						Open - Wasatch
6042' – 6048'	Frac w/	49,500	Lbs in	21,714	Gals	Open - Wasatch
7464' – 7468'						Open - LMV
7514' – 7518'	Frac w/	48,500	Lbs in	87,990	Gals	Open - LMV
7548' – 7552'						Open - LMV

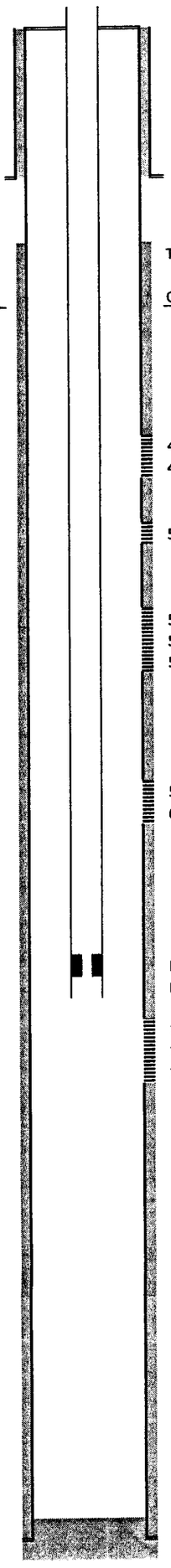
FIELD: Red Wash South | GL: 5039' KBE: 5051' | Spud Date: 1/24/07 Completion Date: 3/1/07

Well: RWS 12ML 6 9 24 | TD: 8325' PBTD: 8211' | Current Well Status: Flowing Gas Well

Location: NWSW Sec 6-T9S-R24E
2180' FSL, 698' FWL API#: 43-047-37312
Uintah County, Utah

Reason for Pull/Workover:
Initial Completion of Gas Well

Wellbore Schematic



Surface casing
Size: 9-5/8"
Weight: 36#
Grade: J-55
Cmtd w/ 835 sxs

Hole size: 12-1/4"
Set @ 2244' KB

TOC @ 350'

EXCLUDED PERFS

OPEN PERFS

4815' - 4819' Wasatch
4884' - 4888' Wasatch

5072' - 5080' Wasatch

5331' - 5335' Wasatch
5356' - 5362' Wasatch
5366' - 5372' Wasatch

5946' - 5956' Wasatch
6042' - 6048' Wasatch

F Nipple @ 7357
EOT @ 7390

7464' - 7468' LMV
7514' - 7518' LMV
7548' - 7552' LMV

Production Casing
Size: 4-1/2"
Weight: 11.6#
Grade: M-80
Cmtd w/ 1460 sxs
Set @ 8325'
Hole size: 7-7/8"

PBTD @ 8211'
TD @ 8325'

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		12.00	12.00
Hanger	2 3/8"	0.85	12.85
230 Jts 2-3/8" Tbg	2 3/8"	7,343.56	7,356.41
"F" Nipple 1.81"	2 3/8"	0.91	7,357.32
1 Jt 2-3/8" Tbg	2 3/8"	31.67	7,388.99
Shear Sub	2 3/8"	0.91	7,389.90
EOT @			**7,389.90**

TUBING INFORMATION
Condition:
New: X Used: ____ Rerun: ____
Grade: J-55 EUE 8rd
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information
Condition:
New: ____ Used: ____ Rerun: ____
Grade: ____
Manufacture: ____

Pump Information:
API Designation ____
Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: ____ Original Run Date: ____
RERUN ____ NEW RUN ____

ESP Well
Cable Size: ____
Pump Intake @ ____ '
End of Pump @ ____ '

Flowing Well
SN @ 7356 '
PKR @ ____
EOT @ 7390 '

Wellhead Detail: Example: 7-1/16" 3000#
____
____
____
Other: ____
Hanger: Yes X No ____

SUMMARY
Zone #1- Frac LMV F/ 7464' - 7552' w/ 48,500# 20/40 mesh sand
Zone #2 - Frac Wasatch F/ 5946' - 6048' w/ 49,500# 20/40 mesh sand
Zone #3 - Frac Wasatch F/ 5331' - 5372' w/ 79,300# 20/40 mesh sand
Zone #4 - Frac Wasatch F/ 4815' - 5080' w/ 100,480# 20/40 mesh sand
DOFP - 3/1/07

Prepared By: Dahn Caldwell Date: 5/1/07

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO
3180
UT-922

May 25, 2010

Birgit Roesink-Miller
Questar Exploration & Production Co.
1050 17th Street, Suite 500
Denver, CO 80265

Re: Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA
Big Valley Unit
Uintah County, Utah

Dear Mrs. Roesink-Miller:

The Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA, Big Valley Unit, CRS No. UTU81308C, is hereby approved effective as of December 1, 2006, pursuant to Section 11 of the Big Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA results in an initial consolidated participating area of 3,780.63 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
RWS 16ML-6-9-24	43-047-37335	SE¼SE¼, 06-9S-24E	UTU73456
RWS 2ML-5-9-24	43-047-37306	NW¼NE¼, 05-9S-24E	UTU73456
RWS 12ML-6-9-24	43-047-37312	NW¼SW¼, 06-9S-24E	UTU73456
RWS 4ML-5-9-24	43-047-37351	NW¼NW¼, 05-9S-24E	UTU73456
RWS 4ML-6-9-24	43-047-37412	NW¼NW¼, 06-9S-24E	UTU73456
RWS 8D-6-9-24	43-047-37352	SE¼NE¼, 06-9S-24E	UTU73456
RWS 6D-5-9-24	43-047-37350	SE¼NW¼, 05-9S-24E	UTU73456
RWS 6D-6-9-24	43-047-37413	SE¼NW¼, 06-9S-24E	UTU73456
NBZ 8D-31-8-24	43-047-37238	SE¼NE¼, 31-8S-24E	UTU77301
CWD 10D-32-8-24	43-047-37347	NW¼SE¼, 32-8S-24E	UTU78029
CWD 14D-32-8-24	43-047-37277	SE¼SW¼, 32-8S-24E	UTU78029

The following wells not capable of producing unitized substances in paying quantities will be included in the Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA pursuant to Section 11 of the unit agreement as necessary for unit operations.

WELL NO.	API NO.	LOCATION	LEASE NO.
RWS 10ML-5-9-24	43-047-37308	NW¼SE¼, 05-9S-24E	UTU73456
RWS 14D-5-9-24	43-047-37310	SE¼SW¼, 05-9S-24E	UTU73456
RWS 14D-6-9-24	43-047-37414	SE¼SW¼, 06-9S-24E	UTU73456
NBZ 8ML-30-8-24	43-047-37231	SE¼NE¼, 30-8S-24E	UTU77301
NBZ 13ML-29-8-24	43-047-37237	SW¼SW¼, 29-8S-24E	UTU77301
CWD 16D-32-8-24	43-047-37278	SE¼SE¼, 32-8S-24E	UTU78029

Copies of the approved request are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA, Big Valley Unit, and the effective date.

No action will be taken at this time to your request for the contraction of the Big Valley Unit as it will automatically contract June 16, 2010.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM w/enclosure (Attn: Leona Reilly)
FOM - Vernal w/enclosure
Unit file - Big Valley w/enclosure
Fluids - Mickey
Fluids - Judy
Agr. Sec. Chron.
Reading File
Central Files

LWilcken:lw:(05/25/10)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING: CDW

Change of Operator (Well Sold) — X - Operator Name Change

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company	N3700-QEP Energy Company
1050 17th St, Suite 500	1050 17th St, Suite 500
Denver, CO 80265	Denver, CO 80265
Phone: 1 (303) 308-3048	Phone: 1 (303) 308-3048

CA No. **Unit:** **BIG VALLEY**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010
4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
5a. (R649-9-2)Waste Management Plan has been received on: Requested
5b. Inspections of LA PA state/fee well sites complete on: n/a
5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

1 TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See attached

2 NAME OF OPERATOR: Questar Exploration and Production Company N5085

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265

PHONE NUMBER: (303) 672-6900

10. FIELD AND POOL, OR WILDCAT: See attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700

Utah State Bond Number: ~~965003033~~ 965010695

Fee Land Bond Number: ~~965003033~~ 965010695

BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 2 8 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
BIG VALLEY
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWS 3ML-9-9-24	09	090S	240E	4304735483	15190	Federal	GW	S	
RWS 10ML-6-9-24	06	090S	240E	4304735653	17644	Federal	GW	P	
CWD 4ML-32-8-24	32	080S	240E	4304735684	17644	Federal	GW	S	
NBZ 4D-30-8-24	30	080S	240E	4304737229	16630	Federal	GW	OPS	C
NBZ 6ML-30-8-24	30	080S	240E	4304737230	16810	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30	080S	240E	4304737231	17644	Federal	GW	P	
NBZ 10ML-30-8-24	30	080S	240E	4304737232	16695	Federal	GW	OPS	C
NBZ 12D-30-8-24	30	080S	240E	4304737233	16631	Federal	GW	OPS	C
NBZ 14ML-30-8-24	30	080S	240E	4304737234	16696	Federal	GW	OPS	C
NBZ 6D-31-8-24	31	080S	240E	4304737235	16611	Federal	GW	OPS	C
NBZ 4D-31-8-24	31	080S	240E	4304737236	16576	Federal	GW	OPS	C
NBZ 13ML-29-8-24	29	080S	240E	4304737237	17644	Federal	GW	P	
NBZ 8D-31-8-24	31	080S	240E	4304737238	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31	080S	240E	4304737239	17098	Federal	GW	OPS	C
NBZ 11D-29-8-24	29	080S	240E	4304737240	16612	Federal	GW	OPS	C
NBZ 5D-29-8-24	29	080S	240E	4304737241	16632	Federal	GW	OPS	C
NBZ 9D-29-8-24	29	080S	240E	4304737244	15677	Federal	GW	OPS	C
NBZ 15ML-29-8-24	29	080S	240E	4304737246	16697	Federal	GW	OPS	C
CWD 3D-32-8-24	32	080S	240E	4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24	32	080S	240E	4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24	32	080S	240E	4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24	05	090S	240E	4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24	05	090S	240E	4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24	05	090S	240E	4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24	05	090S	240E	4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24	05	090S	240E	4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24	05	090S	240E	4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24	06	090S	240E	4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24	06	090S	240E	4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24	32	080S	240E	4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24	05	090S	240E	4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24	05	090S	240E	4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24	06	090S	240E	4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24	06	090S	240E	4304737411	17272	Federal	GW	OPS	C
RWS 4ML-6-9-24	06	090S	240E	4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24	06	090S	240E	4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal	GW	P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	C
RWS 12ML-9-9-24	09	090S	240E	4304738646	17274	Federal	GW	OPS	C
NBZ 16D-31-8-24	31	080S	240E	4304739435		Federal	GW	APD	C
NBZ 10D-31-8-24	31	080S	240E	4304739456		Federal	GW	APD	C
NBZ 12D-31-8-24	31	080S	240E	4304739457		Federal	GW	APD	C
NBZ 14D-31-8-24	31	080S	240E	4304739458		Federal	GW	APD	C
CWD 13D-32-8-24	32	080S	240E	4304739464		Federal	GW	APD	C
RWS 7D-6-9-24	06	090S	240E	4304739494		Federal	GW	APD	C
RWS 13D-6-9-24	06	090S	240E	4304739495		Federal	GW	APD	C
RWS 11D-6-9-24	06	090S	240E	4304739496		Federal	GW	APD	C
RWS 9D-6-9-24	06	090S	240E	4304739497		Federal	GW	APD	C
RWS 3D-6-9-24	06	090S	240E	4304739498		Federal	GW	APD	C
RWS 15D-6-9-24	06	090S	240E	4304739500		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
BIG VALLEY
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal	GW	APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal	GW	APD	C
RWS 15D-5-9-24	05	090S	240E	4304739506		Federal	GW	APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05	090S	240E	4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31	080S	240E	4304739511		Federal	GW	APD	C
CWD 11D-32-8-24	32	080S	240E	4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05	090S	240E	4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06	090S	240E	4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31	080S	240E	4304739675		Federal	GW	APD	C
NBZ 16D-30-8-24	30	080S	240E	4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30	080S	240E	4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32	080S	240E	4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32	080S	240E	4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32	080S	240E	4304740359		Federal	GW	APD	C
NBZ 10D-29-8-24	29	080S	240E	4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29	080S	240E	4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29	080S	240E	4304740362		Federal	GW	APD	C
NBZ 16D-29-8-24	29	080S	240E	4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29	080S	240E	4304740364		Federal	GW	APD	C
NBZ 13D-30-8-24	30	080S	240E	4304740365		Federal	GW	APD	C
RWS 4D-9-9-24	09	090S	240E	4304740470		Federal	GW	APD	C
NBZ 9D-30-8-24	30	080S	240E	4304740471		Federal	GW	APD	C
NBZ 11D-30-8-24	30	080S	240E	4304740472		Federal	GW	APD	C
NBZ 7D-30-8-24	30	080S	240E	4304740473		Federal	GW	APD	C
NBZ 2D-29-8-24	29	080S	240E	4304740476		Federal	GW	APD	C
CWD 7D-32-8-24	32	080S	240E	4304740477		Federal	GW	APD	C
CWD 9D-32-8-24	32	080S	240E	4304740478		Federal	GW	APD	C
RWS 6D-9-9-24	09	090S	240E	4304740479		Federal	GW	APD	C
RWS 13D-9-9-24	09	090S	240E	4304740480		Federal	GW	APD	C
NBZ 6D-29-8-24	29	080S	240E	4304740483		Federal	GW	APD	C
NBZ 1D-30-8-24	30	080S	240E	4304740484		Federal	GW	APD	C
NBZ 2D-30-8-24	30	080S	240E	4304740485		Federal	GW	APD	C
NBZ 3D-30-8-24	30	080S	240E	4304740486		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 2 8 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM